

# **Geothermal Surface manifestation mapping in South-Western Tanzania**

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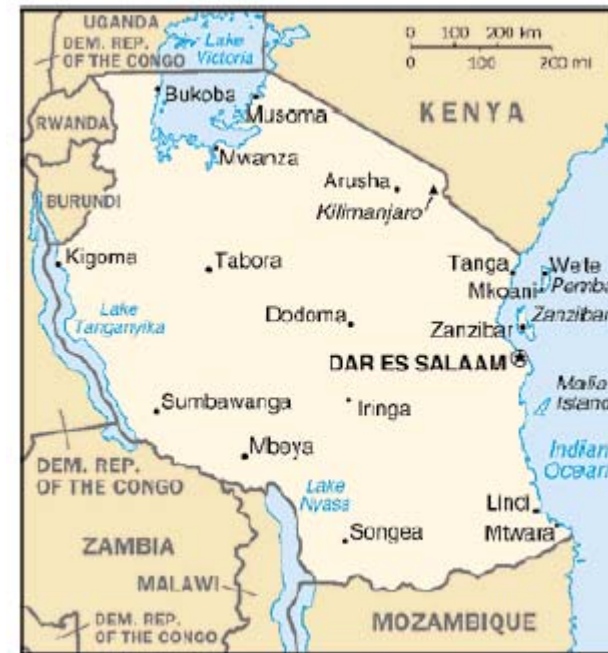
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# UNITED REPUBLIC OF TANZANIA

- **Location:** East Africa lat. 1°S to 11°45' S and long. 29° 21' E to 40° 29' E
- **Population:** 34.6 M(2002)
- **Size:** 945,087 Km<sup>2</sup>
- Percapita energy consumption 0.7 ToE (tonne of oil equivalent)



# UNITED REPUBLIC OF TANZANIA



## Physical features

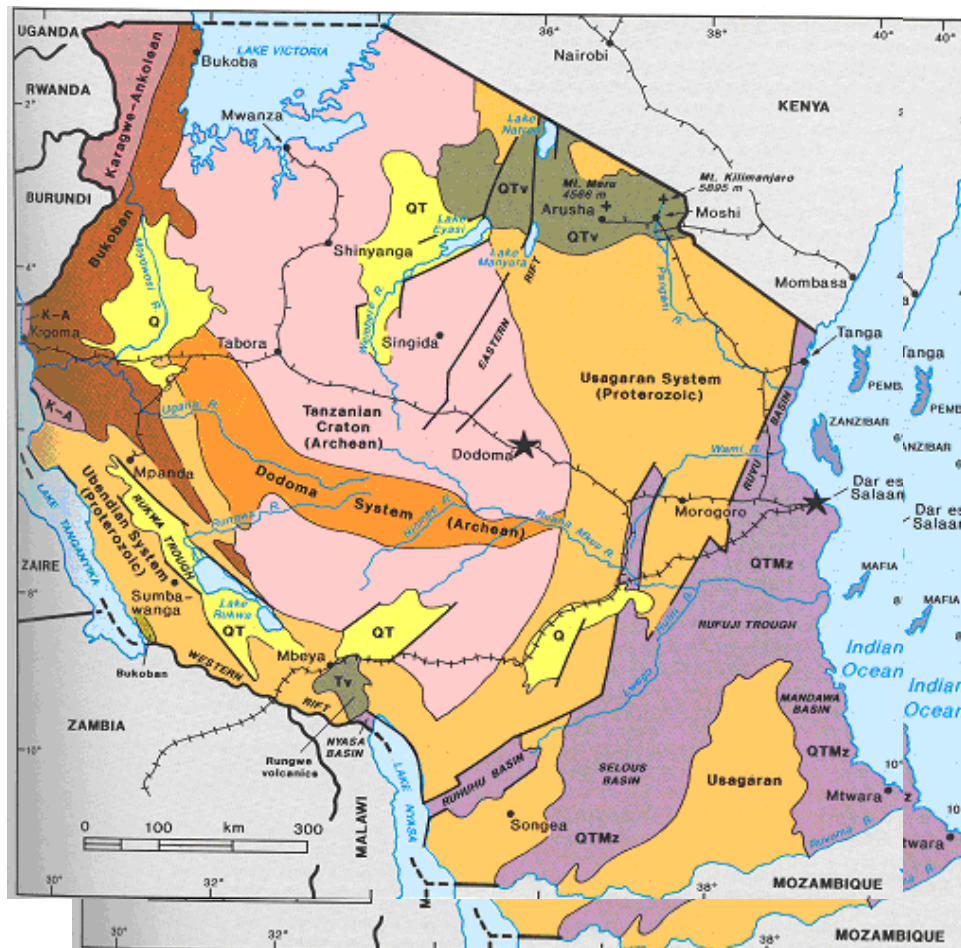
-A land of plenty from wildlife, forests products, minerals (gold, tanzanite, emerald and diamonds etc) gas, solar, Wind and geothermal;

- with African's highest mountain (Kilimanjaro) at 5,895m and lowest point (lake Tanganyika) at 358m below sea level

- Spectacular lakes;

Tanganyika, Nyasa, Natron, Manyara and Eyasi in the East African Rift valley, bounded by fault scarps

# General geology



Dominated by a large mineralized Precambrian craton with formations of >2 bil yrs old, rimmed by Proterozoic crystalline rocks.

Younger sediments and volcanoclastics of recent, occupy the rifted graben, coastal plains and inland basins

# Electricity

Generating capacity (2006): 1018 MW

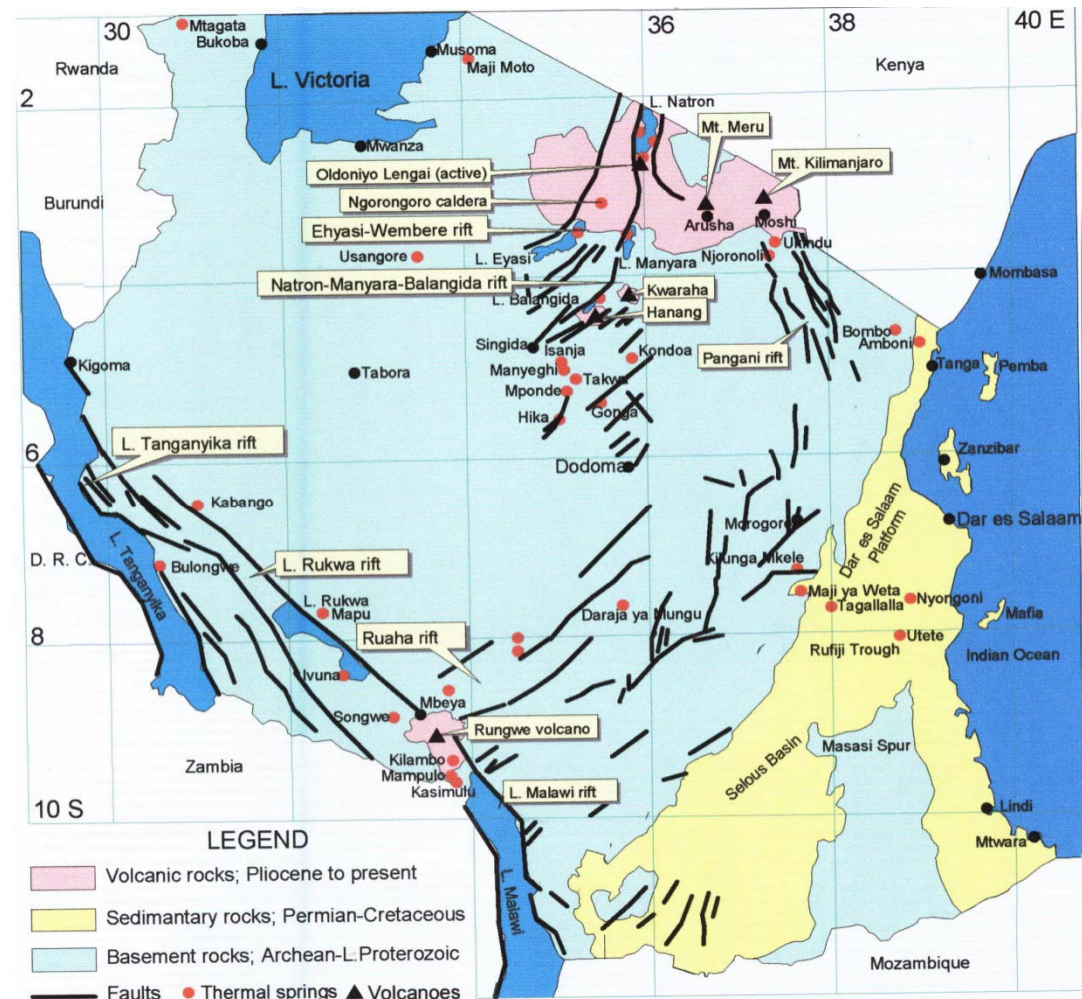
72.3% owned and operated by TANESCO

Hydro	561 MW
Natural gas	182 MW
Diezel IPP	100 MW
Isolated 10 towns (decentralized)	55.5 MW
Other IPPs	41.5 MW
Imported (Zambia and Uganda)	13 MW
Comsumption:	46 kWh/capita per annum
Access to electricity	11.5 % of population
Rural population access to electricity	2%
Geothermal	-

# Geothermal sites in Tanzania

the studied area and the selected **GEOTHERMAL** project region

There are more than 15 locations, with more than 50 hot springs of temp > 40°C;  
- Some are found over and near the active rift segments within Quaternary volcanism and in Pre-cambrian craton



# Potential locations

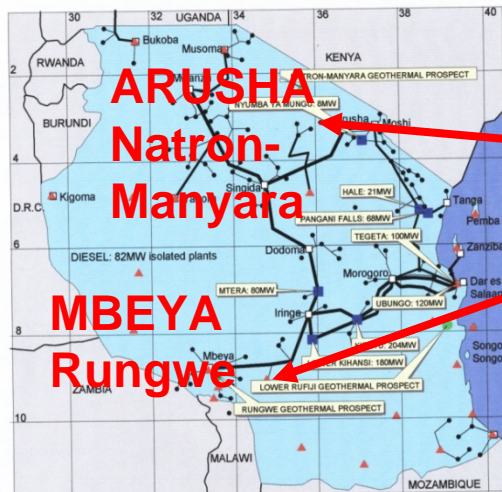


Fig.1 THE EXISTING POWER SUPPLY SYSTEM IN TANZANIA AND LOCATION OF PROPOSED GEOTHERMAL PROJECT SITES

LEGEND

- Power transmission lines: 220 kV, 132kV, and 66 & 33 kV
- Power plants: Hydro, Thermal (Gas turbine plants at Ubungo, diesel elsewhere)
- Major cities and towns, other towns
- Proposed geothermal exploration and development locations

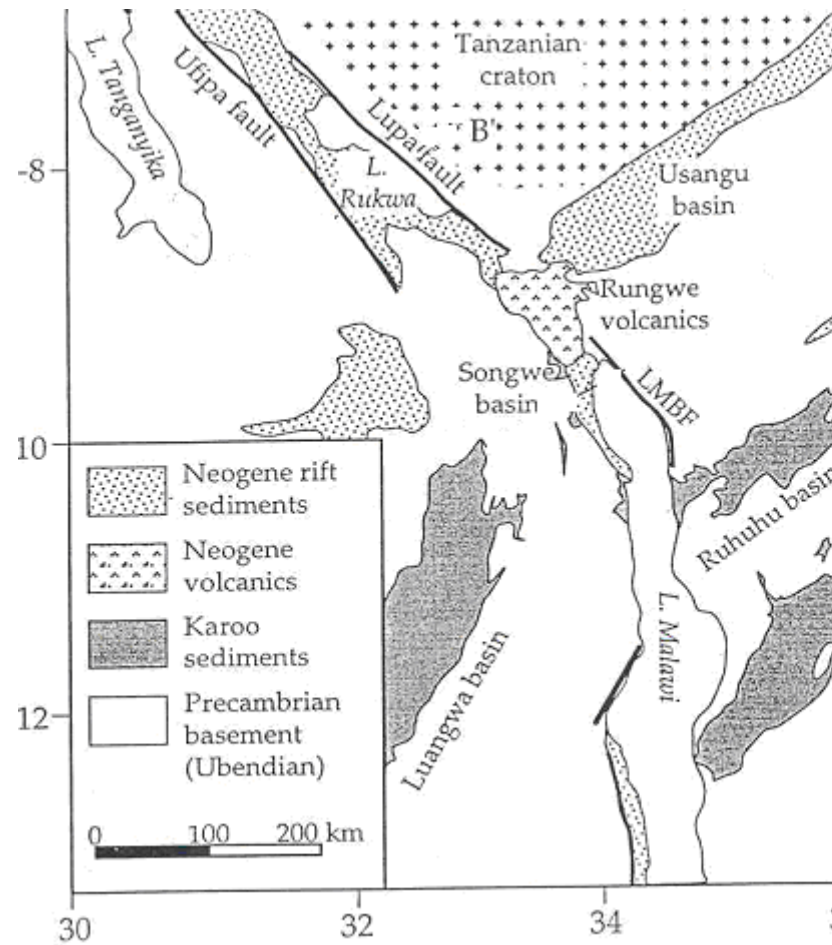
LOCATION OF MOST POTENTIAL GEOTHERMAL SITES IN TANZANIA  
Estimated Potential 560 MWe (1981)



# Mapping surface manifestations in South western Tanzania,

- Geothermal mapping of surface manifestations, which includes structural mapping and hydrothermal mapping was carried out in the four geothermal prospects of South-western Tanzania namely Songwe, Mapulo-Kasimulo, Rungwe and Lake Ngozi area.

**Fig 1: Simplified geological map showing the triple junction, location of the study area, in the Rift valley**



## Field work

- Springs in the three different prospects were mapped (Fig.3.1, 3.2 and 3.3)
- different parameters such as temperature, flow rate, altered rock, mud pools, sulphur, artesian springs and structure setting of the springs were observed and recorded.
- Water samples were collected

# Field sketch map 1

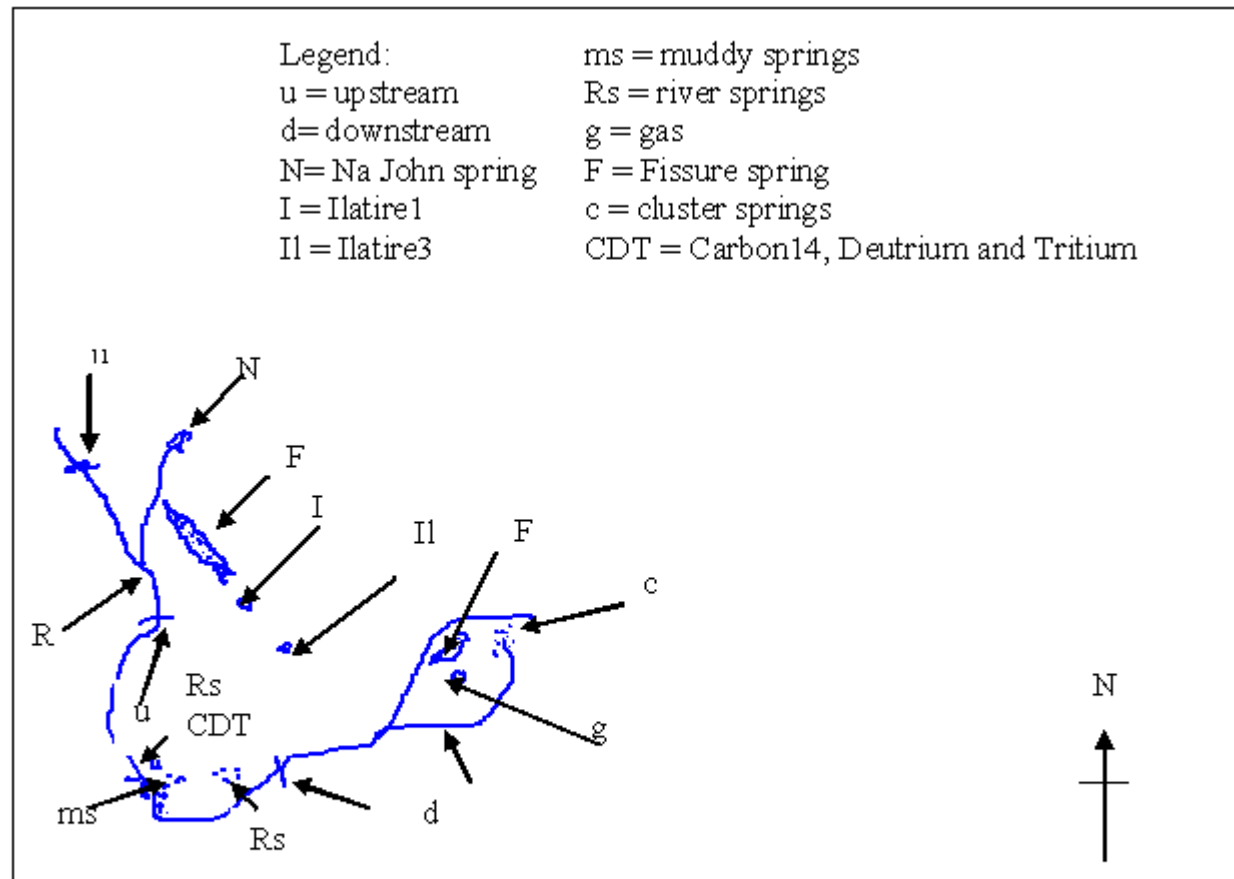


Fig. 3. 1: Sketch map of Songwe valley sampling locations

# Field Sketch Map 2

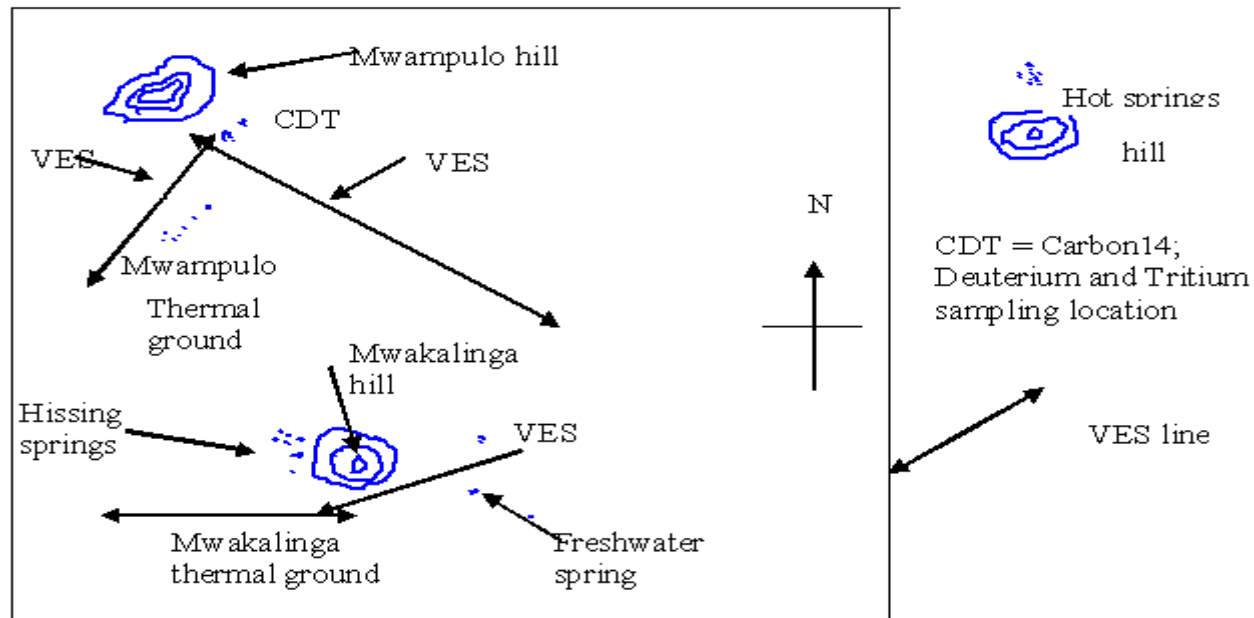


Fig. 3.2: Kyela showing the Mwampulo and Mwakalinga thermal grounds

# Field Sketch Map 3

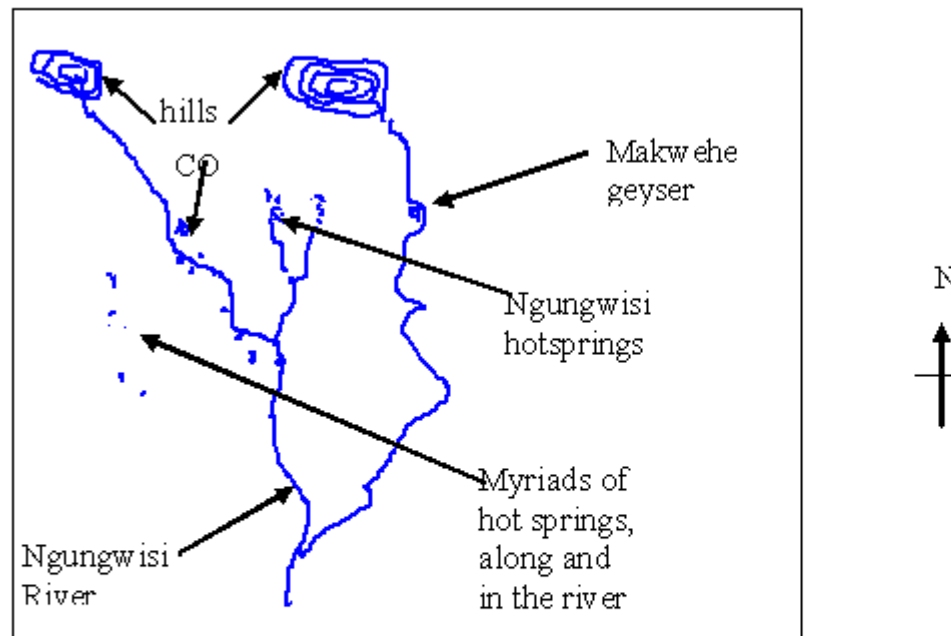


Fig. 3.3: Rungwe hot springs

## Surface spring maximum temperatures encountered

- Rungwe 98°C at Makwehe geyser
- Ngugwisi river springs 86°C
- Songwe springs and Malonde 85°C
- Mampulo and Kasimulo 65°C
- Lake Ngozi 65°C

# Surface manifestation



*Plate 4.1: Songwe-Bwana Hutu hot ground*



# Vegetation zonation



***Plate 4.2: Mampulo hot ground showing vegetation zonation***

# Fracture spring



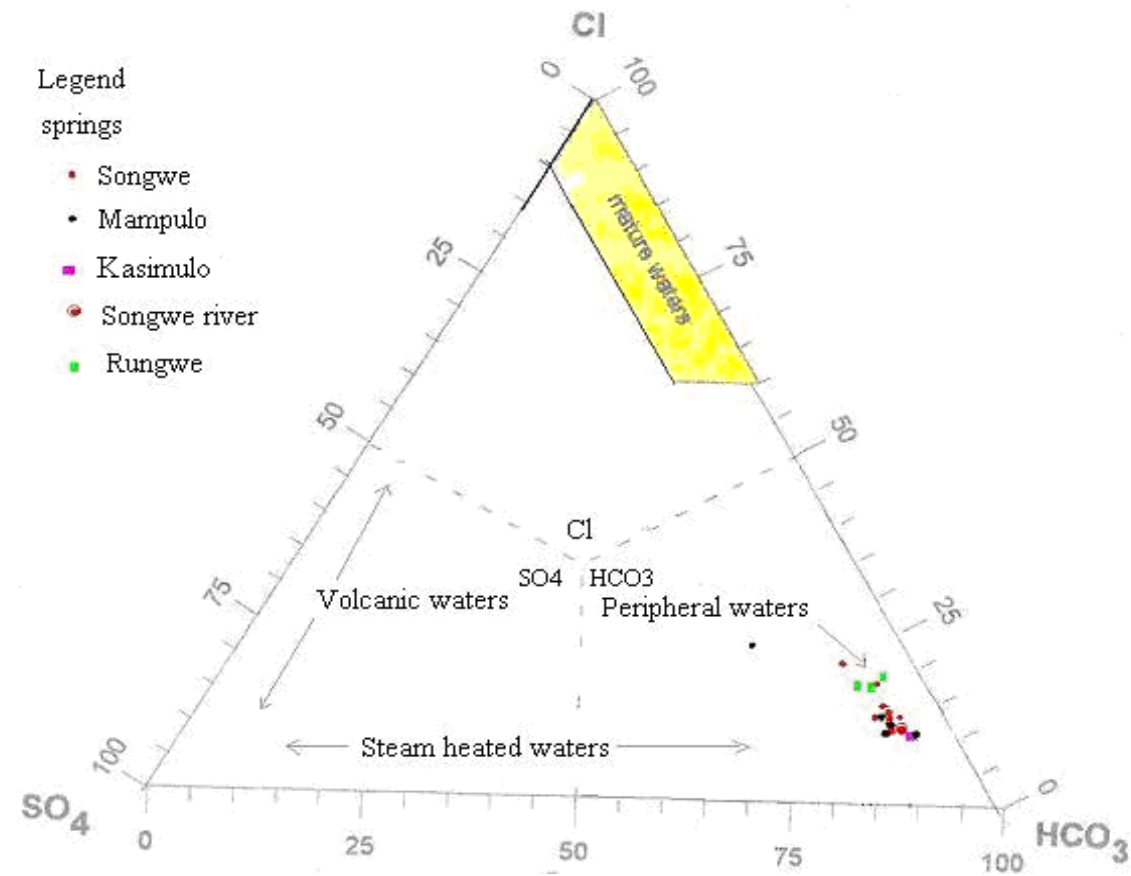
***Plate 4.3: A fracture controlled spring, steam rising along the fracture from the boiling water within***

# Intermittent discharge; geysers



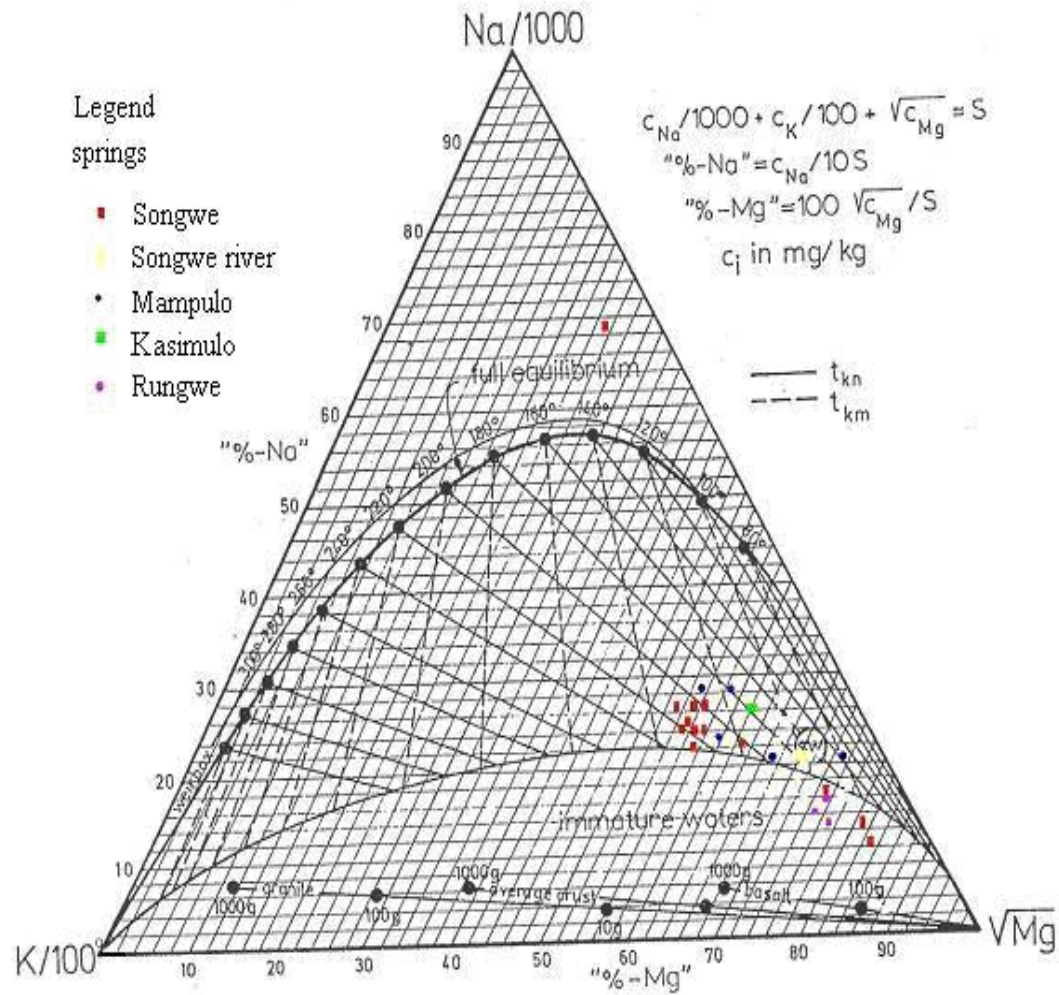
***Plate 4.4: Makwehe-Rungwe geysers with steam rising at the top left corner of the photograph***

# Water type



**Fig.4.1 Classification of water type by Cl-HCO<sub>3</sub>-SO<sub>4</sub> ternary diagram**

# Fluid mineral equilibria and subsurface temperatures



**Fig. 2: The (Na+ K+(Mg+2)1/2) ternary diagram for Dec. 2002**

# Tkn temperatures from the ternary

The temperature given by tkn in the diagram were around

- 220°C Rungwe;
- 210°C Songwe;
- 209°C Mampulo and
- 180°C Kasumulo

## Heat stored, Potential stored heat and the Power potential of the prospect

- From the literature it was reported that the prospect have a temperature of 270°C (SWECO-VIRKIR, 1978),
- therefore this was used as the maximum temperature in the calculation of a rough estimate of heat stored
- in rocks, fluid, vapor and condensate;
- potential stored heat and
- power potential of the prospect:

# Potential usable heat

- Potential usable heat =  $Q_l + Q_v + Q_c$
- =  $0.27 \times 10^{18}\text{J} + 0.014 \times 10^{18}\text{J} + 2.24 \times 10^{18}\text{J}$
- =  **$2.52 \times 10^{18}\text{J}$ .**



$$P(MWe) = \left[ \frac{\text{Potential usable heat} * \text{recovery factor} * \text{efficient conversion factor}}{\text{Lifetime (yr)} * \text{days(per year)} * \text{hours(per day)} * \text{seconds(per hour)}} \right] \dots\dots\dots(4.9)$$

## The Songwe prospect Power Potential

- The assumption was made that
- the resource have a life span of 25 yrs,
- a recoverable factor of 0.25 and
- an efficient conversion factor of 0.162.

# Songwe prospect Power Potential

$$P(\text{MWe}) = \left[ \frac{\text{Potential usable heat} * \text{recovery factor} * \text{efficient conversion factor}}{\text{Lifetime (yr)} * \text{days (per year)} * \text{hours (per day)} * \text{seconds (per hour)}} \right] \dots \dots (4.2)$$

$$P(\text{MWe}) = \left[ \frac{2.52 \times 10^{18} \times 0.25 \times 0.162}{25 \times 365 \times 24 \times 3600} \right] = 1.07 \times 10^8 \text{ (J / s)}$$

$$= 107 \times 10^6 \text{ (J/s)} = \mathbf{107 \text{ MWe}}$$

# Conclusion and Recommendation

- From these preliminary studies of surface manifestations it shows that the South-Western Tanzania prospects have a prospective geothermal potential with surface maximum temperature range of 65°C-98°C
- Subsurface temperatures maximum ranging between 180°C-220°C (tkn)
- An estimated power potential of the Songwe prospect is about 107 MWe.
- It is recommended that further work for developing the resource should be taken into consideration.

# What Next?

- So far, the highest potential prospect for geothermal power exploration is at the south-western Tanzania (the Rungwe volcanics and Songwe/Rukwa basin)
- The study to identify exploratory drilling sites need a detailed exploration plan, intergrating geological, geophysical (TEM, MT, Gravity), fluid chemistry, isotopes and gases
- Training in different kinds of geothermal displines to build geothermal human resources capacity
- Move to appraisal studies and field development for more promising sites
- Create awareness on geothermal
- Conduct nationa-wide geothermal resource assessment for production of a national geothermal resource map
- Facilitate international cooperation in geothermal development.

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